

# **Boddingtons Power Controls**

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## Class A power quality analyser

according to IEC61000-4-30

The UMG 511 power quality analyser is particularly suitable for monitoring power quality according to standards such as the EN 50160. All power quality parameters are collected and analysed e.g. flicker, short term interruptions with fault recorder function, transients, harmonics up to the 63<sup>rd</sup> and inrush currents etc. Extensive communication possibilities e.g. RS 485 Modbus, Profibus, Ethernet (TCP/IP), BACnet, HTTP, FTP, SMTP, SNTP, DNS ... allow cost effective and rapid integration in existing communication networks. Worldwide access to the embedded web server can be gained through a web browser. The GridVis software included in the content of delivery allows extensive analysis just by the click of a button.

### Areas of application

- Continuous monitoring of the power quality e.g. EN 50160
- Ethernet gateway for subordinate measurement points
- Analysis of electrical faults for network problems
- Monitoring of the internal distribution network according to EN 61000-4-7, 4-15, 4-30
- Report generator for EN 50160 analysis
- Remote control

### UMG 511 power quality analyser

### Added value with additional functions

The UMG 511 power quality analyser serves for the purpose of continuous monitoring of the power quality e.g. in accordance with EN 50160. This serves for the purpose of monitoring the supply power quality from the energy supply side. The UMG 511 can also be used in applications for failure analysis on the consumer side and is also used as a preventative measure for network perturbations. A rapid, cost-optimised and reliable communication system can be developed through the Ethernet connection. The instrument's own homepage offers you the opportunity to call up the data or configure the instrument directly using the embedded web server.



The large number of digital and analogue inputs and outputs offer a variety of communication systems possibilities and allows connection to PLC systems and independent control tasks. The GridVis analysis software represents a fundamental part of the standard delivery. The GridVis can be used to practically trigger analysis in accordance with EN 50160 with the click of a button. The presentation of online data and the analysis of historical data is also a benefit for finding the root cause of network problems.

### Main features

- Measurement of power quality according to DIN EN 61000-4-30, Class A
- Fourier analysis 1st to 63rd harmonic for U-LN, U-LL, I, P (consumption/supply) and Q (ind./cap.)
- Measurement of harmonics and interharmonics (U-LN, U-LL, I) according to DIN EN 61000-4-7
- Analysis and evaluation according to DIN EN 50160 with the contained programming and analysis software GridVis
- Flicker measurement according to DIN EN 61000-4-15
- Measurement in TN and TT grids (600V CATIII)
- 4 voltage measuring inputs, 4 current measuring inputs
- Continuous sampling of voltage and current inputs with 20kHz
- Recording of more than 2000 different measurement parameter per measuring cycle (200ms)
- Detection of transients >50µs and storage with up to 16.000 samples
- Data logger / Event memory (256MB Flashdisk)
- 8 digital inputs and 5 digital outputs
- Profibus DP/V0 alternatively RS 485 (Modbus RTU, Modbus-Master, optional BACnet)
- Ethernet (Web-Server, E-Mail, optional BACnet)
- Programming of customer specific applications in Jasic®

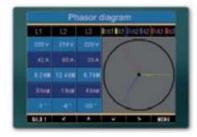
### Applications

The power quality analyser which is equipped with 4 current and voltage inputs collects and digitalises the effective values (True RMS) from currents and voltages in 40-70Hz (15-440Hz) networks. The integrated microprocessor calculates the electrical parameters from the sampling values. The relevant voltage can be defined as a phase-neutral or a phase-phase voltage for measurement in a three-phase system. The voltage serves the UMG 511 as a refe-

rence voltage for harmonic measurement, transient and event recording and for the flicker meter. A nominal current can be set using this for the measurement of electrical current events. The 4th current and voltage input represents a separate measurement system. However, it is generally used for measuring the current in the neutral or PE conductor or used for measuring a voltage difference between N and PE.

### Display examples

The backlighted active matrix display (5,7") of the UMG 511 enables the presentation of measurement values in numerical form, as a bar chart or as a line graph. Selected displays can automatically be displayed in alternation (automatic display rotation). The instrument is programmed using userfriendly clear text menus or the GridVis software.





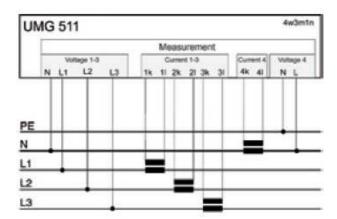






### Example of a UMG 511 connection illustration

Measurement in a four-phase network with main measurement and auxiliary measurement

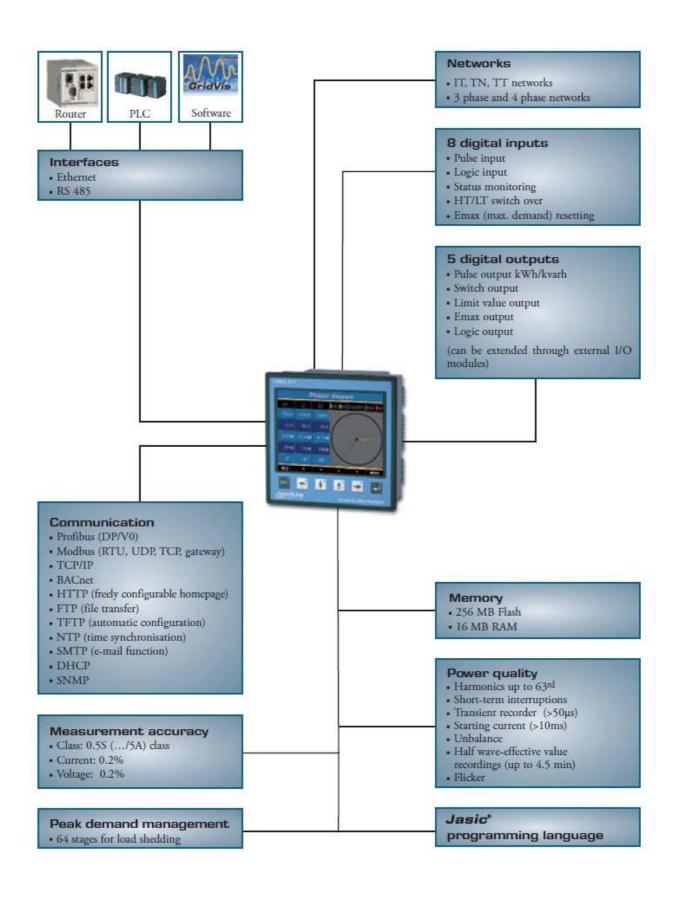


### Main measurement

The UMG 511 has 4 measurement channels for current and voltage. The first three channels (main measurement) are intended for use in a three-phase system.

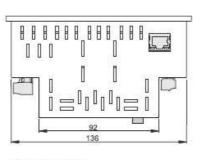
### **Auxiliary measurement**

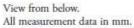
The auxiliary measurement can be used for measurement in a single-phase or symmetrical three-phase system. Alternatively, the current input can be allocated to the three-phase system of the main measurement for measuring the neutral-conductor current. For example, the voltage input could then be used for recording the voltage between the neutral conductor and PE. The auxiliary measurement provides all measurement parameters like in the main measurement (current, voltage, power, harmonics, transients, events and flicker).



### **Dimensional drawing**

# 4 44 75 81 Side view



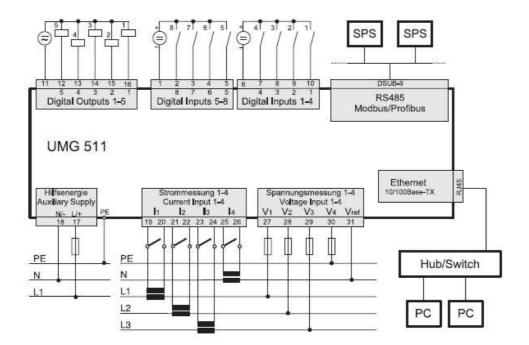


### Connection illustration



Ethernet connection

### Typical connection



- 2	supply voltag	e					2	Interface		1	
95240V AC, 80340V DC ±10% of nominal range	44130V AC 48180V DC ±10% of nominal range	2050V AC 2070V DC ±10% of nominal range	4 voltage and 4 current inputs	Manory 256 MB Hash	digital inputs	digital outputs	RS 485	Etherner 100baseT	Profibus DP V0	Type	Iem number
•			•	•	8	5	•	•	•	UMG 511	52.19.001
	•		•	•	8	5	•	•	•	UMG 511	52.19.002
		•			8	5		•	•	UMG 511	52.19.003
Options	(for all ve	rsions)		6				25			i i
Emax fu	nction app	olication pr	ogram (pe	ak demand	manager	ment)				Emax	52.19.080
BACnet communication							BACnet	52.19.081			

<sup>- =</sup> not possible • = contained

Nominal voltage	3-phase 4-wire grid (L-N, L-L)	417/720 V AC +10%	
	3-phase 3-wire grid (L-L)	480 V AC +10%	
Overvoltage category		600V CATHI	
Quadrants		4	
Continuous measurement		yes	
8 channel scanning rate	Per channel	20 kHz	
Weight		1kg	
Dimensions		L-144mm x W-144mm x H-81 mm	
Mounting	According to IEC EN 60999-1/DIN EN 50022	Front panel mounting	
Working temperature range		-1050 °C	
Connectable conductor (U/I)	Single wire, multi-wire, fine-wire	0,08 - 2,5 mm <sup>2</sup>	
	pin cable lugs, ferrule	1,5 mm <sup>2</sup>	
Protection class	According to EN 60529	IP 50 front /IP 20 rear	

Measurement range					
L-N voltage, AC (without voltage transformer)	Free voltage transformer settings	10600 V AC rms			
L-L voltage, AC (without voltage transformer)	Free voltage transformer settings	181000 V AC rms			
Current (transformer: x/1 and x/5A)		0,0056 A			
Frequency of mains	(only for static frequence)	15440 Hz			
Networks		TN, TT			
Measurement in single/multi-phase networks		1 ph, 2 ph, 3 ph, 4 ph			

Periphery					
Digital inputs	Status, logic or pulse input	8			
Digital outputs	Switch logic output or pulse output	5			
Password protection	Multilevel	yes			
Peak load management	Optional 64 channels	ja			
Software	GridVis	ja			

Features				
Memory	256 MB			
Clock	+/- 1 min per month			
Integrated logic	Programming language Jasic*			
Operating hour meter	yes			
Weekly time switch	Jasic*			

Voltage	1.1, 1.2, 1.3, 1.4, 1.1-1.2, 1.2-1.3, 1.1-1.3	Accuracy ±0.1%
Current	1.1, 1.2, 1.3, 1.4	±0.2%
	Calculated sum current	±0.5%
K-factor	L1, L2, L3, L4	yes
Three-phase current components	Positive/ Negative/ Zero Phase Sequence	yes
Effective, reactive and apparent power	L1, L2, L3, L4, Sum L1-L3, Sum L1-L4	Accuracy ±0.2 % acc. EN 61557-12:2008
Cos-phi, power factor	1.1, 1.2, 1.3, 1.4, Sum 1.1-1.3, Sum 1.1-1.4	yes
Phase angle	L1, L2, L3, L4	yes
Effective energy (kWh)	1.1, 1.2, 1.3, 1.4, Sum 1.1-1.3, Sum 1.1-1.4: - Purchased effective energy (tariff 1, tariff 2) - Supplied effective energy (tariff 1, tariff 2)	Class 0.2S (/5A), Class 0.5S (/1A)
Reactive energy (kvarh)	L1, L2, L3, L4, Sum L1-L3, Sum 1.1-L4: - Inductive reactive power (tariff 1, tariff 2) - Capacitive reactive power	Class2
Apparent energy (kVAh)	L1, L2, L3, L4, Sum L1-L3, Sum L1-L4	yes
Curtent/voltage wave form	1.1, 1.2, 1.3, 1.4	yes
Frequency of mains		Accuracy ±0.01%
Average value		yes
Minimum and maximum values		yes

Harmonics order, 1st to 63sd Harmonics, even/odd	Voltage L1, L2, L3, L4	Class 1 acc, EN61000-4-7
Interharmonics	Current, voltage 1.1, 1.2, 1.3, 1.4	yes
Distortion factor THD-U in %	L1, L2, L3, L4	yes
Distortion factor THD-I in %	1.1, 1.2, 1.3, 1.4	yes
Positive/negative/zero system		yes
Actual flicker value	L1, L2, L3, L4	yes
Short-term flicker value	L1, L2, L3, L4	yes
Long-term flicker value	1.1, 1.2, 1.3, 1.4	yes
Transients	50 µх	yes
Trigger events	10 ms	yes
Inrush currents	10 ms	yes
Event recorder		yes
Class A (EN61000-4-30)	tested and certified	yes

Interfaces			
RS 485	9.6, 19.2, 38.4, 76.8, 115.2, 921.6 kbps	yes	
Profibus DP	Plug, sub D 9-pole up to 12 Mbps	yes	
Ethernet 10/100 Base- TX	RJ-45 sockets	yes	
Protocols	1.00	10	
Modbus RTU		yes	
Profibus DP V0		yes	
Modbus TCP		yes	
Modbus over TCP		yes	
Modbus gateway		yes	
HTTP	Homepage (configurable)	yes	
SMTP	E-Mail	yes	
SNMP		yes	
SNTP	Time synchronisation	yes	
TFIP	Automatic configuration	yes	
FIP	File Transfer	yes	
DHCP		yes	
BACnet / IP or MSTP		yes, option	